

**COMMUNITY BATTERY DESIGN BRIEF
ST ALBANS PARISH HALL RUNNING CREEK**

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1. Site Overview

1.1. Solar PV capacity max

Pylon model suggested the Hall could host 12kW of solar PV.

1.2. Electrical infrastructure and limitations

The Hall connects to a 200kVa transformer. The switchboard is presently capable of 63 amps Three phase. Therefore, we expect to be limited to 5kW-15kW export capacity at any one time from any solar and battery system.

1.3. Preferred output as suggested by modelling

We would recommend installing 12kw of solar PV and 20kwh of battery storage to the hall.

2. System Design

2.1. Recommended System

2.1.1. System Summary

For sites that have an energy resilience focus a flow battery is recommended.

Solar PV Size	12kW
Solar PV Brand	Tier One (Tindo, SunPower, Hyundai, Jinko)
Battery Size	20kWh
Battery Brand	Redflow
Inverter Size	10kW
Inverter Brand	Deye
Control Device	Mondo UBI
Electrical infrastructure	63-amp Three Phase supply
Grid Connectivity	Connected to a 200kva transformer

2.1.2. Site Battery System Details

Supply and Install 2 x Redflow ZBM3 10kWh battery stacks with Redflow heating system. This system will be coupled with a 10kW Deye Hybrid Inverter. Battery decibel rating is low at no more than 40dB.

2.2. Design Layout

2.2.1. Solar PV layout



2.2.2. Site layout



The dimensions of the proposed battery are:

- Height: 1m
- Width: 1m
- Length: 1m

Redflow batteries are a containerised unit and can be padlocked to ensure the safety of the site is maintained. No cages or bollards are required to protect the battery or to restrict access.

Battery placement is based on the applicable standard (AS5139). In summary, the standards state that a pre-assembled integrated battery energy storage system shall not be installed:

- a) Within 600mm on any exit, window, door, an appliance, in access walkways or evacuation routes.
- b) Within 900mm below any of the above.
- c) Against a wall where there is a habitable room on the other side unless the wall is of a suitably non-combustible barrier, or there is a non-combustible barrier between the wall and the battery. A surface or barrier material is considered suitably non-combustible if the material is deemed to be not combustible when tested in accordance with AS1530.1. The following are considered non-combustible and do not need to be tested: brick or masonry block, concrete, compressed cement sheeting, ceramic or terracotta tiles.

2.2.3. Structural considerations

No observed structural issues.

3. Delivery

3.1. Delivery Plan

Delivery of a project like this should take around 6 months.

3.2. Indicative Delivery Costs

We estimate the cost of the above to be around \$60,000 ex GST.

The installation above will generate 132 STC's. These STC's will be kept and sold by the installer. The value of the STC's has been subtracted from the total cost of the solar installation and this cost reduction is reflected in the total estimated cost of the facility. If STCs are retired, rather than sold, the above total cost will increase by around **\$4,950 ex GST**.

4. Appendix

4.1. Site electrical infrastructure

Detailed photos of site electrical infrastructure can be found at the below link.

https://drive.google.com/drive/folders/15jXSLwNHL4IG_8Vz26ZC5mJdYwBQNY_7?usp=sharing

4.2. Site structural and layout photos

Detailed photos of structural building integrity and proposed layout locations can be found at the below link.

<https://drive.google.com/drive/folders/15cfkEh7Li8gkMZbC6qWumhY5-RtFZwho?usp=sharing>

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